

AGENDA
TOWN OF JUPITER ISLAND
TOWN COMMISSION MEETING
TUESDAY, APRIL 15, 2025, 11:00 AM
ISLAND ROOM – TOWN HALL – 2 BRIDGE ROAD
SOUTH MARTIN REGIONAL UTILITY (SMRU) MEETING
IMMEDIATELY FOLLOWING THE TOWN OF JUPITER ISLAND SPECIAL MEETING AT 10AM

ROLL CALL

PUBLIC COMMENT

CONSENT ITEMS

1. Consent Agenda

Category A- To be reviewed and approved (as is or as edited) by the Town Commission

- a. Minutes of SMRU Board Meeting of February 18, 2025

Category B- Other Informational Materials (No Action Required)

- a. Fixed Assets Disposal

ADMINISTRATIVE AGENDA

2. Customer Service Monthly Reports - Period Ending March 2025

3. Revenue and Production Charts - Period Ending March 2025

4. FY 24/25 SMRU Budget Status and Balance Sheet - Period Ending March 2025

COMMISSION ACTION ITEMS

5. Kimley Horn and Associates - PFAS Recommendations

6. Generator Purchase - Caterpillar Gensets (two)

7. Well Profiles and Status Report*

8. FY 24/25 Capital Project Review*

9. Other Items*

** No advanced materials provided*

TOWN COMMISSION / SMRU BOARD

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Penny Townsend, Mayor

Anne Scott, Vice Mayor

Marshall Field VI, Commissioner

Patricia Warner, Commissioner

Joseph Taddeo, Commissioner

ADMINISTRATIVE STAFF

Town Manager, Robert Garlo

SMRU Attorney, Phillip Gildan

Public Services Director, Stuart Trent

TOWN VISION

The Town of Jupiter Island is a barrier island community, between the Indian River Lagoon and the Atlantic Ocean, where the beauty of nature will always dominate the presence of man. Our vision for the future is illustrated by the traditions of the past, formed by a community of caring individuals who, with imagination and heart, have combined the island's beautiful gifts of nature with those of tradition and family. Inherent in the character of the Town are tranquility, seclusion and safety. The residents of Jupiter Island will faithfully endeavor to preserve and nurture their unique community for all future generations

STATE MANDATED STATEMENT

If a person decides to appeal any decision made by the board, agency, or commission with respect to any matter considered at such meeting or hearing, he will need a record of the proceedings, and that, for such purpose, he may need to ensure that a verbatim record of the proceedings is made, which record includes the testimony and evidence upon which the appeal is to be based. Any person requiring a special accommodation at this meeting because of a disability or physical impairment should contact the Town prior to the meeting. Please contact the Town Hall, 2 Bridge Road, Hobe Sound, FL 33455, telephone (772) 545-0103.

MINUTES
SOUTH MARTIN REGIONAL UTILITY MEETING
TUESDAY, FEBRUARY 18, 2025
JUPITER ISLAND TOWN HALL

Called to order: 11:04 am

Present:

Town Commission

Penny Townsend, Mayor
Marshall Field, VI, Vice Mayor
Anne Scott, Commissioner
Patsy Warner, Commissioner
Joe Taddeo, Commissioner

Also Present:

Robert Garlo, Town Manager
Matthew Pazanski, Finance Director
Stuart Trent, Public Services & Utilities Director
Jason Lee, Professional Engineer, Kimley-Horn
Phil Gildan, SMRU Attorney
Taryn Kuzawa, Meeting Secretary

1. CONSENT AGENDA

Category A- To be reviewed and approved (as is or as edited) by the SMRU Board

- a. Minutes of SMRU Board Meeting of January 8, 2025

Category B – Other Information Materials (No Action Required)

- b. Fixed Assets Disposal

Motion to Approve Consent Agenda: Vice Mayor Field
Second: Commissioner Taddeo
Carried: 5-0

2. ADMINISTRATIVE AGENDA

- a. Customer Service Monthly Reports – Period Ending January 2025
- b. Revenue and Production Charts – Period Ending January 2025
- c. FY 24/25 SMRU Budget Status and Balance Sheet – Period Ending January 2025

COMMISSION ACTION ITEMS

- 3. Kimley Horn and Associates Work Authorization – NWTP Degas and Clearwell Ph. II

Discussion: Director Trent requests that SMRU Board provide Phase 2 Work Authorization for Kimley Horn and Associates, Inc. in the amount of \$496,950. Expenditures will be made from the GL line 403-412-561.124 (Projects).

Motion to Approve: Vice Mayor Field

Second: Commissioner Taddeo

Carried: 5-0

4. Martin County Land Dedication – North Water Treatment Facility

Discussion: Director Trent requests that the SMRU Board authorize the Mayor to approve the rights-of-way dedications in conjunction with final site plan submission, subject to SMRU legal counsel review and approval.

Motion to Approve: Commissioner Taddeo

Second: Vice Mayor Field

Carried: 5-0

5. Rate Consultant Piggyback Agreement – Raftelis Piggyback of Martin County Contract

Discussion: Director Trent requests that the SMRU Board authorize the Mayor to execute this piggyback agreement with Raftelis Financial Consultants, Inc., for professional consulting services. Expenditures will be made from GL line 401-411-532.101 (Professional Services – Financial).

Motion to Approve: Vice Mayor Field

Second: Commissioner Taddeo

Carried: 5-0

6. Contract Renewal – Safety & Boot Center, Inc

Discussion: Director Trent requests that the SMRU Board approve this contract renewal with Safety & Boot Center, Inc. and allow the Mayor to sign the agreement. Funds will be expended from one of the following GL lines associated with the respective SMRU division:

401-412-552.103 – Water Division Uniforms

401-413-552.103 – Wastewater Division Uniforms

401-414-552.103 – Infrastructure Division Uniforms

401-415-552.103 – Customer Service Division Uniforms

Motion to Approve: Vice Mayor Field

Second: Commissioner Taddeo

Carried: 5-0

7. Generator Purchase – Atlas Copco Mobile Generators

Discussion: Director Trent requests that the SMRU Board authorize spending approval in the amount of \$144,809.15 to purchase the two proposed alternative generators. The PO will be issued and funded from GL line 403-413.61.100 (Wastewater Collection Machinery and Equipment). Vice Mayor Field expressed concern regarding utilization of Atlas Copco and requested SMRU research alternate vendors and bring to the board in April. This item did not go to vote.

PUBLIC COMMENTS

There were no public comments.

Mayor Townsend adjourned the meeting at 11:49 am.

Attested by:

Taryn Kuzawa, SMRU Commission Meeting Secretary

** No advance Materials provided*

STATE MANDATED STATEMENT

If a person decides to appeal any decision made by the board, agency, or commission with respect to any matter considered at such meeting or hearing, he will need a record of the proceedings, and that, for such purpose, he may need to ensure that a verbatim record of the proceedings is made, which record includes the testimony and evidence upon which the appeal is to be based. Any person requiring special accommodation at this meeting because of a disability or physical impairment should contact the Town prior to the meeting. Please contact the Town Hall, 2 Bridge Road, Hobe Sound, FL 33455, telephone (772) 545-0100.

South Martin Regional Utility
 Asset/Inventory Disposal Listing
 April 15, 2025

ASSET INFORMATION

Date Added	Location	Asset/Inventory/ Surplus	Asset ID#	Quantity	Description #1	Description #2	Manufacturer	Model #	Serial #	Estimated Salvage Value
1/31/25	DIST	ASSET	N/A	15	¾" X ¾" brass water meters		Precision/Invensys	none	Multi	\$ 90.00
2/13/25	WWTP	ASSET	N/A	1	VFD	Effluent pump	Square D	ATV58HD46NXZU	1617296	\$ 5.00
2/28/25	DIST	ASSET	N/A	17	¾" X ¾" brass water meters		Precision/Invensys	none	Multi	\$ 102.00
2/28/25	DIST	ASSET	N/A	1	1" brass water meters		Precision/Invensys	none	Multi	\$ 6.00

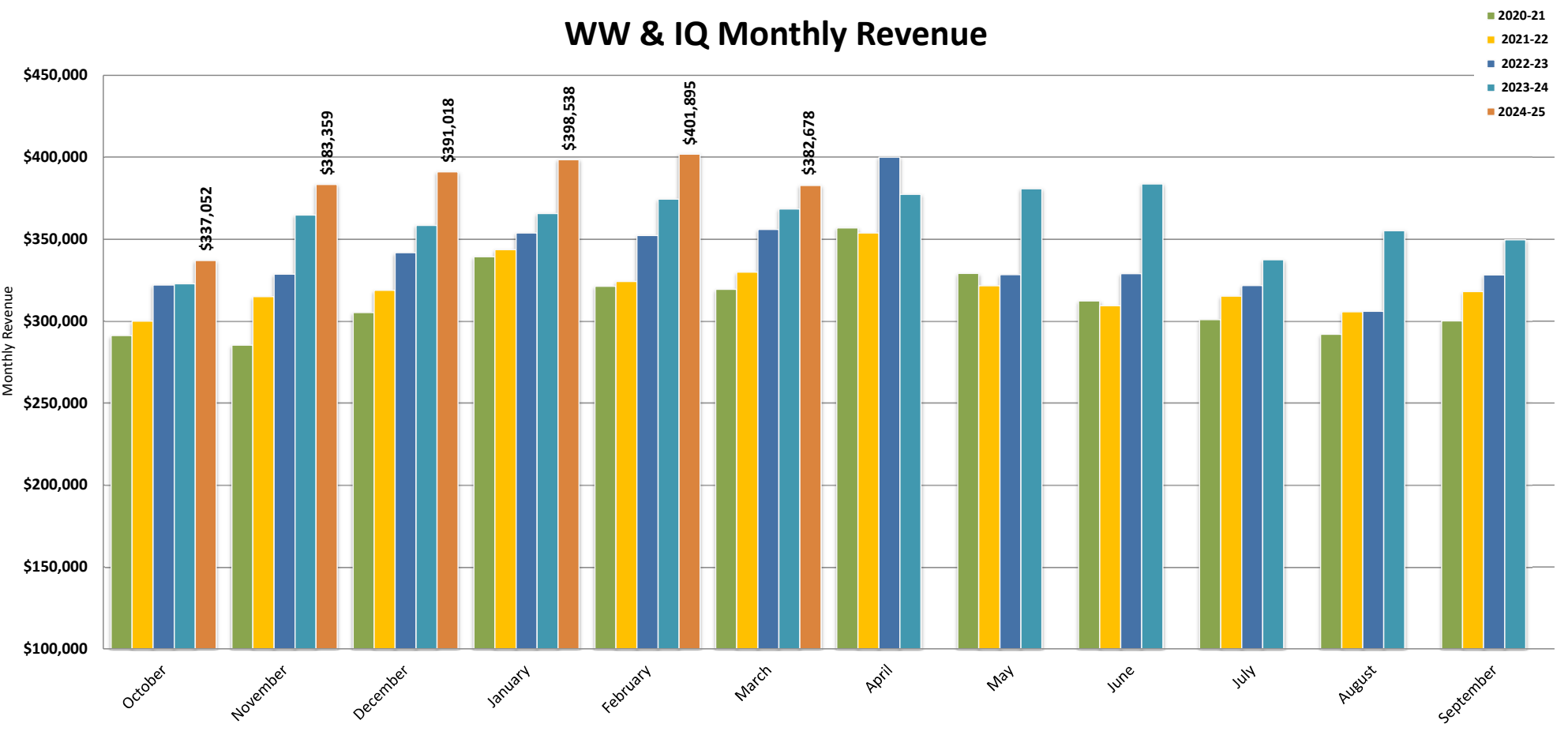
Customer Service Activity Log - February 2025

		Current Month	Monthly Average	Rolling 12 Month Total
UTILITY GENERATED SERVICE ORDERS		113	168	2019
Complaint - customer complaints about an SMRU employee	0			
Get Read - get current meter reading	29			
Miscellaneous - Lead & copper water sample pickups and other	0			
Inquiry - check locked meters or investigate meter conditions	25			
Hydrant Maintenance	0			
Replace Meters - replace old, damaged or hard to read meters	32			
Maintenance - replacement of meter boxes and lids, pruning vegetation	5			
Meters locked for nonpayment	8			
Meters unlocked after payment has been made	14			
CUSTOMER REQUESTED WATER METER SERVICE ORDERS		88	93	1120
Bench Test Meter - testing meter for accuracy at customer's request	0			
Cost and Availability - cost/availability to provide water and/or sewer service	6			
Final Read - final reading for customer	42			
Install Meter/Inspect Meter/Inspect Sewer/Verify Backflow	10			
Request On/Request Off - customer requested meter locked/unlocked	1			
Turn Meter On/Off - for customers to make repairs to their water lines	10			
Pull Meter - nonpayment, tampering, take out of service	1			
Meeting with customer	2			
Customer Requested Read - read meter for customer	6			
PHONE CALLS FOR WATER QUALITY REQUIRING A SERVICE ORDER		4	7	86
Water Quality - customer requested testing by water plant operator	1			
Water Pressure - drop in water pressure	3			
Water Breaks - water main breaks/repairs	0			
Flushing Fire Hydrants - for water quality purposes	0			
PHONE CALLS FOR SEWER REQUIRING A SERVICE ORDER		12	10	121
Odor Complaints	0			
Lift Station - alarm calls/Lift Station Maintenance	7			
Sewer Backups - sewer water backing up into customers home	5			
TOTAL SERVICE ORDERS		217	279	3,346
Door Hangers, boil water or other notices	76		47	559
SMRU Rereads - Automatically generated, operational reread	138		206	2,473
J; Customer Service; Monthly Board Packet				

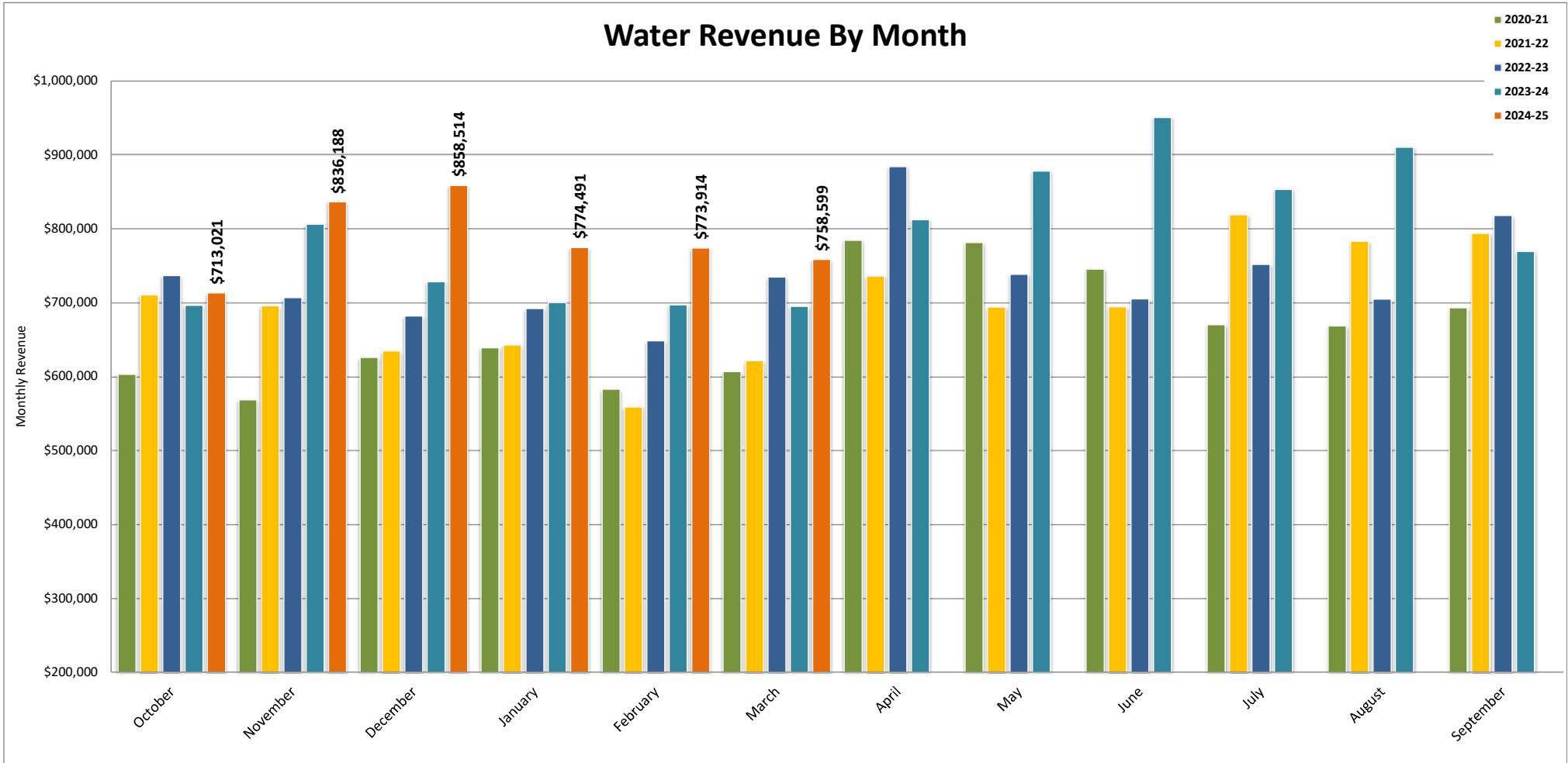
Customer Service Activity Log - March 2025

		Current Month	Monthly Average	Rolling 12 Month Total
UTILITY GENERATED SERVICE ORDERS		169	167	2005
Complaint - customer complaints about an SMRU employee	0			
Get Read - get current meter reading	13			
Miscellaneous - Lead & copper water sample pickups and other	1			
Inquiry - check locked meters or investigate meter conditions	32			
Hydrant Maintenance	0			
Replace Meters - replace old, damaged or hard to read meters	59			
Maintenance - replacement of meter boxes and lids, pruning vegetation	6			
Meters locked for nonpayment	27			
Meters unlocked after payment has been made	31			
CUSTOMER REQUESTED WATER METER SERVICE ORDERS		81	92	1103
Bench Test Meter - testing meter for accuracy at customer's request	0			
Cost and Availability - cost/availability to provide water and/or sewer service	4			
Final Read - final reading for customer	46			
Install Meter/Inspect Meter/Inspect Sewer/Verify Backflow	13			
Request On/Request Off - customer requested meter locked/unlocked	0			
Turn Meter On/Off - for customers to make repairs to their water lines	9			
Pull Meter - nonpayment, tampering, take out of service	1			
Meeting with customer	1			
Customer Requested Read - read meter for customer	7			
PHONE CALLS FOR WATER QUALITY REQUIRING A SERVICE ORDER		7	7	86
Water Quality - customer requested testing by water plant operator	0			
Water Pressure - drop in water pressure	7			
Water Breaks - water main breaks/repairs	0			
Flushing Fire Hydrants - for water quality purposes	0			
PHONE CALLS FOR SEWER REQUIRING A SERVICE ORDER		12	10	122
Odor Complaints	0			
Lift Station - alarm calls/Lift Station Maintenance	7			
Sewer Backups - sewer water backing up into customers home	5			
TOTAL SERVICE ORDERS		269	276	3,316
Door Hangers, boil water or other notices	7		46	557
SMRU Rereads - Automatically generated, operational reread	131		200	2397

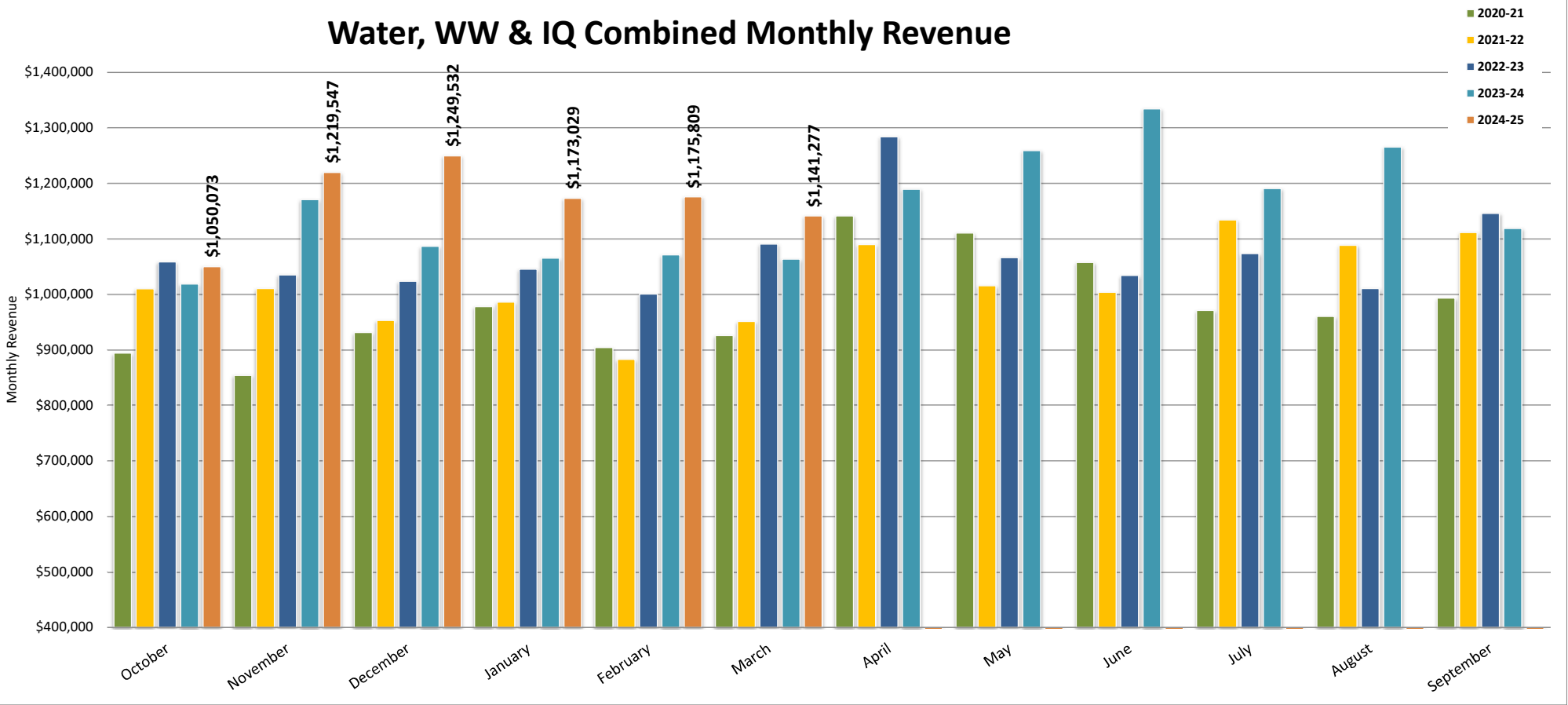
WW & IQ Monthly Revenue



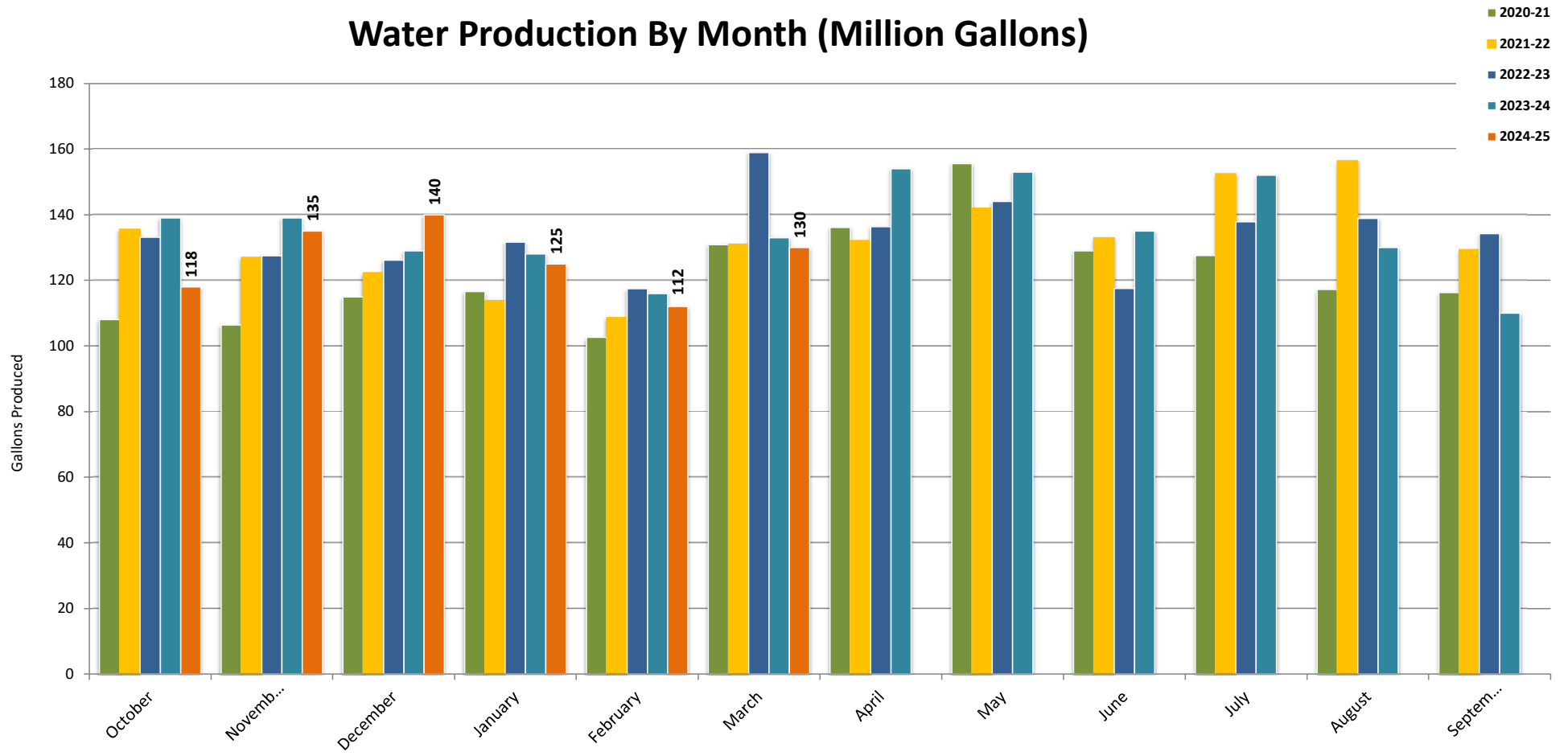
Water Revenue By Month

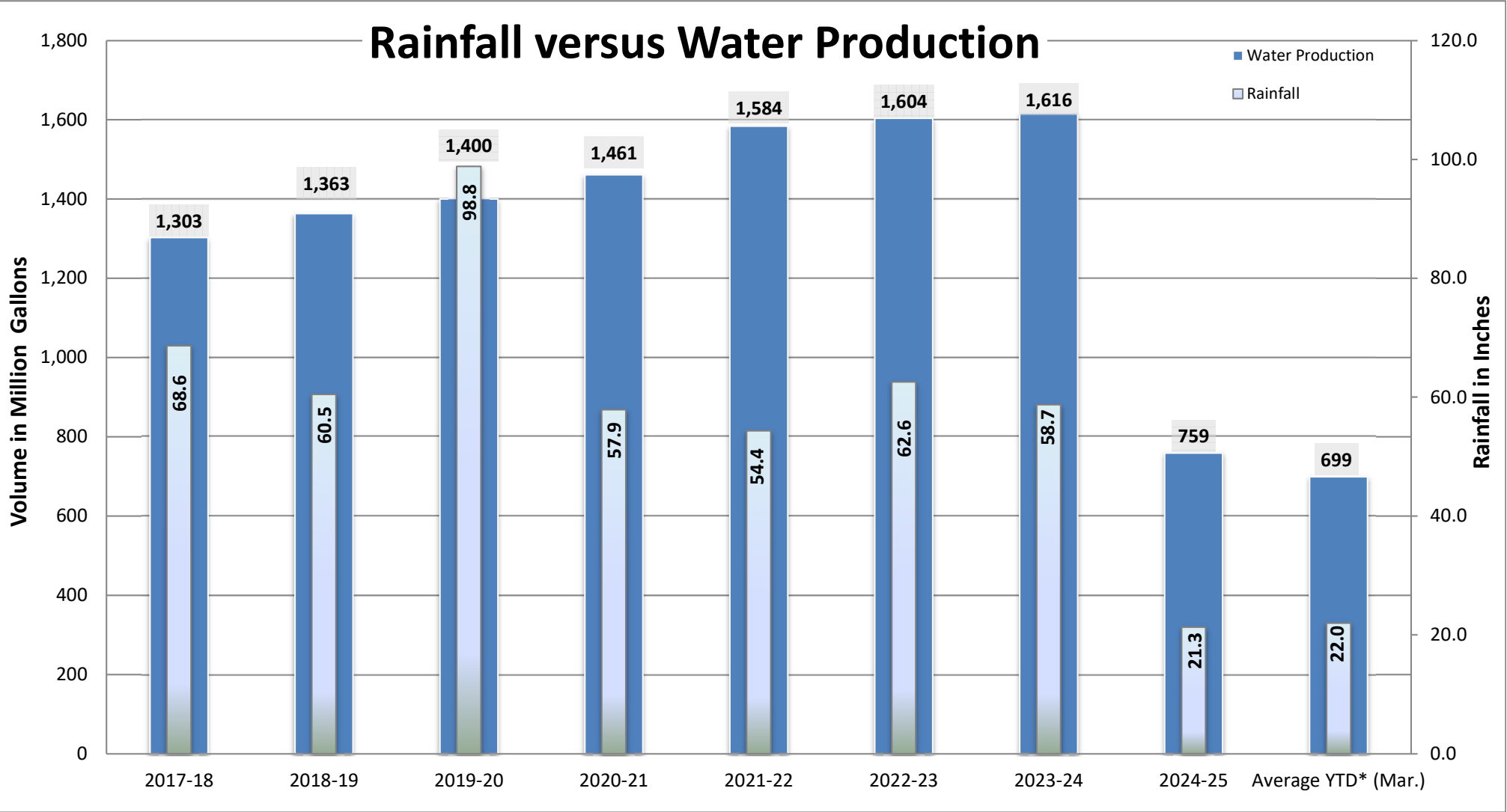


Water, WW & IQ Combined Monthly Revenue



Water Production By Month (Million Gallons)





*Average of same months in prior fiscal years

**SOUTH MARTIN REGIONAL UTILITY
BUDGET FY 2025**

Account Description	FY 2025 Adopted Budget	2023-2024 Prior Year to Date 3/31/2024	2024-2025 Year to Date 3/31/2025	YTD 50% Target
Revenue				
Water Revenues	8,289,525	3,991,452	4,316,688	52%
Waste Water Revenue	3,836,108	1,789,518	1,890,928	49%
Other Services	647,399	371,032	483,142	75%
Grants and Donations	0	0	477,430	0%
Misc. Revenues/Interest Income	275,000	743,452	711,554	259%
Total Operating Revenues	13,048,032	6,895,454	7,879,742	60%
Connection Fees	110,000	155,164	231,367	210%
Contribution in Aid of Construction	620,000	0	0	0%
Transfer From Prior Yr Budget	2,923,628	0	0	0%
Transfer from Reserves	955,176	600,000	3,500,000	366%
Connection Fee Reserves	1,000,000	0	0	0%
Transfer from Debt Service	0	0	357,810	0%
Total Revenues	18,656,836	7,650,618	11,968,919	64%
Expenses				
Payroll	3,256,846	1,422,450	1,510,269	46%
Pension	438,261	28,541	32,879	8%
Benefits	1,018,922	445,369	507,262	50%
Total Personnel	4,714,029	1,896,360	2,050,411	43%
Total Operating	5,276,879	2,105,696	2,321,475	44%
Total Personnel and Operating	9,990,908	4,002,056	4,371,885	44%
Capital Fund (402)	620,000	34,517	64,979	10%
Capital Fund (406 & 407)	1,110,000	0	0	0%
Renewal & Replacement Fund - (403)	5,055,928	899,879	872,188	17%
Debt Service Fund (404)	1,880,000	706,880	940,000	50%
Transfer from Reserves		600,000	3,500,000	
Transfer from Debt Service		0	357,810	
Total Non - Operating	8,665,928	2,241,276	5,734,977	66%
Total Expenses	18,656,836	6,243,332	10,106,862	54%
Total +/-	0	1,407,286	1,862,057	

GL Number	Description	Balance
<u>Fund 401 - UTILITY OPERATIONS/MAINT FUND</u>		
<u>*** Assets ***</u>		
401-000-101.000	CASH IN BANK-SEACOAST NATIONA	791,322.73
401-000-101.152	INVESTMENT POOL	19,517,309.40
401-000-101.155	INVESTMENT-SBA	7,850,687.40
401-000-101.158	INVESTMENT	1,301,126.55
401-000-102.001	PETTY CASH	300.00
401-000-102.002	CHANGE FUND	650.00
401-000-115.000	ACCOUNTS RECEIVABLE	155.00
401-000-115.401	ACCOUNTS REC-UTILITY BILLING	838,376.33
401-000-117.000	ALLOWANCE FOR UNCOLLECTIBLE A	(75,778.30)
401-000-121.000	ASSESSMENTS	290,086.35
401-000-125.121	ASSESSMENT INTEREST RECEIVABL	3,616.39
401-000-131.001	DUE FROM GENERAL FUND	170.07
401-000-141.001	INVENTORY	352,817.65
401-000-154.003	DEFERRED LOSS-2006 REFUNDING	124,839.00
401-000-154.004	DEFERRED LOSS-2010 REFUNDING	100,616.24
401-000-154.010	DEFERRED OUTFLOWS	96,549.00
401-000-155.000	PREPAID ITEMS	30,149.16
401-000-161.901	LAND-WATER SYSTEM	14,303,500.00
401-000-161.902	LAND-WASTE WATER SYSTEM	86,677.00
401-000-162.901	BUILDINGS-WATER	6,950,976.33
401-000-162.902	BUILDINGS-WASTE WATER	5,077,965.37
401-000-162.903	BUILDINGS-GENERAL	452,517.59
401-000-164.901	WATER DISTRIBUTION SYSTEM	36,920,000.22
401-000-164.902	WASTE WATER COLLECTION SYSTEM	27,380,228.73
401-000-164.903	WELLS	6,691,477.27
401-000-165.901	ACCUM DEP-WATER	(24,979,503.79)
401-000-165.902	ACCUM DEP-WASTE WATER	(17,729,514.30)
401-000-166.900	FURNITURE, FIXTURES& EQUIPMEN	3,496,298.94
401-000-166.901	EQUIPMENT-WATER	3,265,715.98
401-000-166.902	EQUIPMENT-WASTE WATER	3,580,703.70
401-000-167.900	A/D-FURNITURE, FIX., & EQUIP.	(3,049,700.69)
401-000-169.900	CONSTRUCTION WORK IN PROGRESS	3,339,155.35
	Total Assets	97,009,490.67
<u>*** Liabilities ***</u>		
401-000-202.000	ACCOUNTS PAYABLE	(1,079.39)
401-000-210.000	COMPENSATED ABSENCES	191,452.25
401-000-223.001	DEFERRED INFLOWS	148,214.00
401-000-224.903	UTILITY BOND PREMIUM	702,754.30
401-000-229.001	OVERPAYMENTS	67.90
401-000-232.902	UTILITY BOND PAYABLE 2020	26,030,000.00
401-000-237.001	OPEB LIABILITY	198,780.00
401-000-239.904	NOTE PAYABLE - BOA	9,378,298.61
401-000-239.905	NOTE PAYABLE - BOA	1,146,869.65
	Total Liabilities	37,795,357.32
<u>*** Fund Balance ***</u>		
401-000-276.000	NET ASSETS	59,110,162.57
	Net of Revenues VS Expenditures	103,970.78
	Total Liabilities And Fund Balance	97,009,490.67

Schedule of Bond Coverage 2025

	FY 2025 Adopted Budget	Prior YTD 3/31/2024	YTD 3/31/2025
Operating Revenue			
Water Revenues	8,289,525	3,991,452	4,316,688
Waste Water Revenue	3,836,108	1,789,518	1,890,928
Other Services	647,399	371,032	483,142
Miscellaneous Revenues	275,000	743,452	1,188,984
Total Operating Revenues	13,048,032	6,895,454	7,879,742
Operating Expenses			
Payroll	3,256,846	1,422,450	1,510,269
Pension	438,261	28,541	32,879
Benefits	1,018,922	445,369	507,262
Total Personnel	4,714,029	1,896,360	2,050,411
Total Operating	5,276,879	2,105,696	2,321,475
Total Personnel and Operating Expenses	9,990,908	4,002,056	4,371,885
Net revenue available for debt service before connection fees	3,057,124	2,893,398	3,507,857
Connection Fees	110,000	155,164	231,367
Net revenue available for debt service including connection fees	3,167,124	3,048,562	3,739,224
Scheduled Debt Service	1,880,000	706,880	940,000
Debt service coverage before connection fees	1.6	4.1	3.7
Minimum required coverage 1.20			
Debt service coverage including connection fees	1.7	4.3	4.0



SOUTH MARTIN REGIONAL UTILITY (SMRU)

9000 ATHENA STREET • P.O. BOX 395 • HOBE SOUND, FLORIDA 33475-0395

(772) 546-2511 • FAX (772) 546-7619

TO: Penelope Townsend, Mayor
Anne Scott, Vice Mayor
Marshall Field VI, Commissioner
Patricia Warner, Commissioner
Joseph Taddeo, Commissioner

FROM: Stuart Trent, P.E., SMRU Utility Director

THROUGH: Robert Garlo, Town Manager

DATE: April 3, 2025

SUBJECT: Kimley Horn and Associates – PFAS Recommendations

BACKGROUND

As you may recall, in November 2024 the SMRU Board approved Kimely Horn to provide a detailed review of alternatives available for treatment of PFAS to maintain compliance with new, federal limits in drinking water. The study evaluated each alternative, their pros and cons, and a high-level opinion of cost of various options. Staff and Kimley Horn and Associates (KHA) have worked closely together to review present raw water conditions and develop this study for presentation to the SMRU board.

Attached you will find the completed report with in-depth analysis of each alternative, as well as the methodology for ranking recommended alternatives with consideration given to cost, constructability, reliability, flexibility, and other metrics. KHA will summarize by presentation of the most strongly recommended alternatives and briefly describe other approaches to addressing PFAS that were given consideration and found to be too costly, too complex and costly, or otherwise infeasible. The SMRU Board will be asked to consider the next phase of selecting a technology for implementation that will require pilot testing for final selection. This pilot test will require installation of small-scale versions or recommended alternatives so that SMRU may evaluate performance under site-specific conditions. It is expected that these pilot tests will require six months of monitoring and results will be presented upon completion. Ultimately this study, pilot test, and field performance results will lead to a final recommendation for construction.

SMRU is required to begin notifying customers of the presence of PFAS in 2027 and the EPA has set a present timeline for compliance with revised regulations by 2029. SMRU remains on track to meet these new requirements.

REQUESTED ACTION

Staff requests that the SMRU Board allow KHA and Staff to proceed with pricing pilot testing of selected alternative for presentation at the May SMRU Board meeting.



SOUTH MARTIN REGIONAL UTILITY (SMRU)

9000 ATHENA STREET • P.O. BOX 395 • HOBE SOUND, FLORIDA 33475-0395

(772) 546-2511 • FAX (772) 546-7619

TO: Penelope Townsend, Mayor
Anne Scott, Vice Mayor
Marshall Field VI, Commissioner
Patricia Warner, Commissioner
Joseph Taddeo, Commissioner

FROM: Stuart Trent, P.E., SMRU Utility Director

THROUGH: Robert Garlo, Town Manager

DATE: April 3, 2025

SUBJECT: Emergency Response Equipment Purchase - Spending Approval

BACKGROUND

In November 2024 the SMRU Board approved purchase of two, 55KW Kohler Generators in the amount of \$124,740.31. As previously discussed at the February Board meeting, the manufacturer had informed their sales representative that they will not be able to process this order due to parts shortages and has placed a hold on sales and manufacturing of this model and other Kohler Generators of similar type and size. The manufacturer's correspondence is attached for reference.

At the February board meeting, staff were directed to consider a different product than the recommended generators presented at that meeting. Staff has obtained quotes for alternative manufacturers of equivalent size units, Atlas Copco - \$72,404/unit, and Caterpillar Power - \$68,971/unit, and believes that Caterpillar gensets provide the best value to SMRU. Additionally, the vendor has stated that these units are readily available and are in stock.

The recommended (Caterpillar) equipment is proposed for direct purchase through the manufacturer's local vendor, Pantropic Power, via the Sourcewell piggyback contract, formerly National Joint Purchasing Alliance.

REQUESTED ACTION

Staff requests the SMRU Board to authorize spending approval in the amount of \$137,941.68 to purchase the two proposed alternative generators. The PO will be issued and funded from GL line #403-413-564.100, Wastewater Collection Machinery and Equipment.



Customer:
South Martin Regional Utilities

POWER SYSTEMS DIVISION
1500 NW 15th Avenue
Pompano Beach, FL 33069
Phone: (954)977-0202
Fax: (954)-977-0611

PROPOSAL

Sourcewell

Proposal Number: PM-
XXXXX-0566790

For your information and consideration, we are providing a PROPOSAL for services requested as described below.

DESCRIPTION

Offer Based Upon: Sourcewell Pricing Breakout below

Total Atlas Copco Gen List Price: \$192,133.40 QAS 70 ID T4F SV (2 Units)
Sourcewell Member Discount: \$68,000.00
Sourcewell Member Price: \$124,133.40 (FOB Rockhill NC)

Freight From Atlas Copco Rock Hill NC List Price: \$2,310.00
Sourcewell Member Discount: 5%
Sourcewell Member Price: \$2,200.00

Non Atlas Copco Items and Modifications List Price: \$14,075.02
Sourcewell Member Discount: 5%
Sourcewell member Price: \$13,371.27

Start Up And Site Testing List Price: \$5,373.14
Sourcewell Member Discount: 5%
Sourcewell Member Price: \$ 5,104.48

Member Price (2) generators: \$144,809.15

Sales Tax will be Calculated at final Invoice

Proposal includes above parts, shipping / handling to perform the job described above during normal working hours. Mon.- Fri. 8:00a.m. – 4:30 p.m.

Proposal does not include any additional work required due to unforeseen problems that may be discovered after work has begun.

This proposal is separate from any previous proposals written or implied and requires authorization and purchase order, to proceed.

If your review is favorable, please sign below and return to our office as soon as possible to the numbers listed above.

***NOTE: Above cost does not include any applicable taxes.**

CUSTOMER ACKNOWLEDGMENT TO PROCEED



NAME _____ DATE _____

TITLE _____ P.O. _____

PROPOSAL GOOD FOR 30 DAYS

Call Steve 954-914-4030

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Robert Cosgrove - EPG Sales
8205 N.W. 58 St. Miami, FL. 33166
P: 305.592.4944/ F: 305.477.1943

Date: 04-03-25

Reference: South Martin Regional Utility
Town of Jupiter Island

Quote#: 3148 / 8640-01B

Contract#: 092222-CAT

Category: Caterpillar Inc. Alternative Energy/Generators

Description: Power Generators

Effective 01/01/2025 - 12/31/2025

Sourcewell Member Generator Quote**Caterpillar Components:****Features**

Feature	Qty	Description	Unit Price	L/N	Total Price (USD)
PRIMEPA_I	1	PRIME POWER	0.00	N	0.00
CERTF4F_I	1	EPA/CARB TIER 4F EMISSION CERT	0.00	L	0.00
KW00048_I	1	60 Hz, 48 kW	0.00	L	0.00
C03DG96_I	1	XQ60BM 480 60Hz DS	62,487.00	L	62,487.00
GENT080_I	1	80C TEMP RISE OVER 40C AMB	0.00	N	0.00
STDALT_I	1	STANDARD ALTERNATOR	0.00	L	0.00
XQCP_I	1	STANDARD CONTROL PANEL- XQCP	0.00	L	0.00
LANENG_C_I	1	ENGLISH PANEL LANGUAGE	0.00	N	0.00
CERTUSA_I	1	INSIDE US EPA LOCATIONS	0.00	L	0.00
MSEPGGN_I	1	GENERAL EPG	0.00	N	0.00
MSCEC77_I	1	PUBLIC OR CIVIL SERVICES	0.00	N	0.00
MWCODEF_I	1	STANDBY POWER	0.00	N	0.00
STDGOV_I	1	STANDARD GOVERNOR	0.00	L	0.00
DFAG54822	1	DFA CONTRACT NUMBER	0.00		0.00
3POLE_I	1	3POLE CB	0.00	L	0.00
STDBASE_I	1	STANDARD BASE	0.00	L	0.00
H60TRL_I	1	TRAILER- HYDRAULIC BRAKES XQ60	6,667.00	L	6,667.00
EYE76_I	1	HITCH PINTLE	91.00	L	91.00
STDENC_I	1	STANDARD ENCLOSURE	0.00	L	0.00
STDRAD_I	1	STANDARD RADIATOR	0.00	L	0.00
STDMUFF_I	1	STANDARD MUFFLER	0.00	L	0.00
NOCEM00_I	1	NO CLEAN EMISSIONS MODULE	0.00	L	0.00
STDAVR_I	1	STANDARD AVR	0.00	L	0.00
AR18NA1_I	1	PERMANENT MAGNET - LC FRAME	1,185.00	L	1,185.00
AH1H_I	1	ALT SPACE HEATER	332.00	L	332.00
B1W_I	1	WET BATTERY (B1W)	0.00	L	0.00
PBC10UL_I	1	BATTERY CHARGER UL10A 120VAC	608.00	L	608.00

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8205 NW 58 Street
Miami, FL 33166
305.592.4944 tel
305.477.1943 fax**Fort Lauderdale**
2501 State Road 84
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954.791.7719 fax**West Palm Beach**
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NOPETU0_I	1	NO PUMP ELECTRONIC TANK UNIT	0.00	L	0.00
3PHNEMA_I	1	3 PHASE NEMA LOCK RECEPTACLE	525.00	L	525.00
BUSCON1_I	1	STD CONNECTION GROUP	615.00	L	615.00
WHH1_I	1	JACKET WATER HTR XQ35/60/125BM	82.00	L	82.00
STDTEST_I	1	STANDARD TEST REPORT	0.00	N	0.00
				USD List Total	72,592.00
				USD Net Total	0.00

Caterpillar USD List Total: 72,592.00
Caterpillar USD Net Total: 0.00

Sub Total = \$ 72,592.00
 Sourcewell Member Discount @ 23%
 Adjusted NET Price = \$ 55,895.84
 Net Items = \$ 0.00
Part A: Engine “Only” Total = \$ 55,895.84

Non - Caterpillar Parts

Part B:

Part C

Pantropic Power, Inc. Dealer Additions:

Freight = \$ 6,800.00
 Start-up and Training = \$ 5,200.00
 (2 days one (1) day start-up
 One (1) day training)

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Engineering = \$ 575.00
 O&M Manuals = \$ 500.00
 Total = \$ 13,075.00

Part D: Pantropic Power, Inc. Dealer Additions:

Parts A+B+ C+D

Customer Price \$ 68,970.84 Each (Sales tax not included)

<u>Quantity</u>	<u>Description</u>	<u>Unit Price</u>	<u>Extended Price</u>
2	XQ60	\$ 68,970.84	\$ 137,941.68 (sales tax not included)

Note:

1. This unit is currently in stock at the Caterpillar Factory located in Griffin Georgia.
2. Quotation providing items listed only.
3. The generator trailer base fuel tank is shipped empty no diesel fuel is provided within tank.
4. DEF Fluid tank is shipped empty no DEF fluid is provided within tank.

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Important: Quote does not include the following (unless otherwise specifically noted above in the General Scope of Supply):

- **Fuel, Fuel Piping, Fuel Venting**
- **Fuel Equipment Installation**
- **Exhaust Equipment Installation**
- **Exhaust Pipe & Insulation**
- **Electrical Equip. Installation**
- **Cables, Wires and Conduits**
- **All Equipment Installation**
- **Engineering & Design**
- **Engineering Drawings**
- **Installation Permitting & Fees**
- **Foundation Concrete Pad**
- **Equipment Unloading**
- **Equipment Storing**
- **Equipment Rental**
- **Equipment Anchoring**

TERMS:

- 25% non-refundable down payment at the time of releasing the unit into manufacturing.
- 65% payment due once the unit leaves the factory.
- The final 10% due upon completion of start-up and commissioning.

Sales tax has not been included in this quotation. CONDITIONS: Terms of this sale are subject to credit approval @ Pantropic Power. Cancellations will not be accepted except on terms that will indemnify Pantropic Power against any loss. Cancellation charges will apply to orders cancelled after Pantropic’s receipt of written release for production from Customer. Prices are valid for 30 days from quote date. The conditions of this quotation become a part of any order resulting hereforth and any purchase order submitted in response to this quotation, modifying, altering, or adding to these conditions shall not be binding unless accepted by us in writing. There are no agreements, understandings, or stipulations relative to this quotation other than those expressed herein. Quotation is subject to Standard Pantropic Power Products, Inc. Standard Terms & Condition on reverse side.

Thank you for allowing us the opportunity to propose the above-described equipment.

PANTROPIC POWER, INC.

Robert Cosgrove
(305) 477-3329 Ext. 3110
(305) 477-1943 Fax

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